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(313) 235-3647

June 9, 2009

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
6545 Mercantile Way
Lansing, Michigan 48909

Re: In the matter of the application of MICHIGAN CONSOLIDATED GAS COMPANY for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of natural gas, and for miscellaneous accounting authority
Case No. U-15985 (Paperless e-file)

Dear Ms. Kunkle:

Attached for electronic filing in the above-captioned matter is the Application of Michigan Consolidated Gas Company, draft Notice of Hearing, Testimony and Exhibits and a Proof of Service.

On December 23, 2008, the Commission issued an order in Case No. U-15895 adopting new and additional filing requirements that include the requirement that all exhibits shall also be filed in Excel format and tariff changes shall be proposed in redline format in Microsoft Word and linked to the underlying testimony.

To comply with the new filing requirements, The Michigan Consolidated Gas Company is providing on five (5) compact disks the additional filing requirements for the above-referenced case. The compact disks are labeled as follows:

Compact Disk No. 1 labeled:

Michigan Consolidated Gas Company
2009 Gas Rate Case
MPSC Case No. U-15985
Part II – Exhibit A-7, Schedule G

Ms. Mary Jo Kunkle
June 9, 2009
Page 2

Compact Disk No. 2 labeled:

Michigan Consolidated Gas Company
2009 Gas Rate Case
MPSC Case No. U-15985
Part III – Standard Filing Requirements
Historical Data Support

Compact Disk No. 3 labeled:

Michigan Consolidated Gas Company
2009 Gas Rate Case
MPSC Case No. U-15985
Part III – Standard Filing Requirements
Subsection 1a. Detailed General Ledger
and Trial Balance

Compact Disk No. 4 labeled:

Michigan Consolidated Gas Company
2009 Gas Rate Case
MPSC Case No. U-15985
Workpapers

Compact Disk No. 5 labeled:

Michigan Consolidated Gas Company
2009 Gas Rate Case
MPSC Case No. U-15985
EXCEL Models
WORD Tariff Sheets

If you have any questions regarding this filing please feel free to contact me.

Very truly yours,

Richard P. Middleton

RPM/kbt
Enclosures
cc: Service List

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
MICHIGAN CONSOLIDATED GAS)
COMPANY for authority to increase its rates,)
amend its rate schedules and rules governing the)
the distribution and supply of natural gas, and for)
miscellaneous accounting authority)

Case No. U-15985
(Paperless e-file)

APPLICATION

MICHIGAN CONSOLIDATED GAS COMPANY (“MichCon” or “Applicant”) files this Application requesting authority to increase rates, amend its rates schedules, obtain approval of certain accounting matters and modify certain terms and conditions of providing natural gas services. In support of this Application, MichCon represents to the Michigan Public Service Commission (“Commission”) as follows:

1. MichCon is a subsidiary of DTE Energy Company, a Michigan corporation with its principal offices located at One Energy Plaza Detroit, Michigan, 48226. MichCon is a public utility subject to the jurisdiction of the Michigan Public Service Commission and is engaged in the acquisition, storage, transportation, distribution and sale of natural gas and other related services to approximately 1.2 million residential, commercial and industrial customers within the State of Michigan.

2. MichCon is currently providing service to its retail natural gas transportation, storage and distribution customers under rates, terms and conditions established in the Commission’s April 28, 2005 Order in consolidated Case Nos. U-13898 and U-13899. MichCon implemented the rates approved in Case Nos. U-13898 and U-13899 for all services rendered on

and after April 29, 2005. Thus, it has been almost 6 years since MichCon has requested a general rate adjustment.

3. This Application is being filed in accordance with the new filing requirements contained in the Commission's Order in Case No. U-15895, dated December 23, 2008 implementing 2008 Public Act No. 286 ("Act 286") and the filing requirements for natural gas utilities set forth in the Commission's January 17, 1992 Order in Case No. U-10039.

4. The economy of southeastern Michigan is experiencing unprecedented changes. The Company is responding to these challenges by aggressively identifying opportunities to cut costs and drive efficient operations. The proposed revenue increase described herein is necessary in order to allow the Company to continue to provide safe and reliable gas service, to meet customers' service quality expectations, and to allow the Company a reasonable opportunity to recover its costs of operation, including a reasonable rate of return.

5. Additional revenues are necessary to pay for the impacts of: increased costs associated with pipeline integrity and the expenses of operating the Company's natural gas pipeline system; increased costs of company use and lost gas as well as uncollectible expense; reduced revenues due to significant declines in consumption; reductions in end-use transportation; the increased operation and maintenance costs and capital expenditures necessary to maintain safe, reliable operation of MichCon's distribution system despite cost reduction efforts; higher depreciation expense and property taxes on increased investment in gross plant and the costs to remediate former manufactured Gas Plant sites.

6. MichCon's testimony and exhibits filed contemporaneously with this Application evidence a need for additional annual revenue effective January 1, 2010 of approximately \$193 million. Attachment 1 summarizes the Company's request.

7. In accordance with the new filing requirements, the Company's historical year presentation reflects actual results for calendar year 2008. MichCon's rate relief request is based upon a projected 2010 test period, that reflects among other things: (i) substantial capital expenditures made through 2009 and planned for 2010; (ii) increases in operation and maintenance expenses that are projected to be incurred in 2010 in order to provide safe and reliable service; (iii) an updated capital structure and updated capital costs, including a proposed Return on Common Equity (ROE) of 11.25 percent; (iv) continued increases in uncollectible expense, as well as, lost and unaccounted for and Company use gas costs; and (v) significant market losses.

8. MichCon requests that the Commission approve a new Lost and Unaccounted For Gas and Company Use - Expense True-up Mechanism ("LGTM") based on a projected \$68 million expense level built into MichCon's rates. This true up mechanism is needed due to the uncertainty associated with estimating Company Use and Lost and Unaccounted for Gas and the volatility of gas prices. The rationale and details of this proposed LGTM and its associated expense level are addressed by Witness Minor.

9. MichCon's UETM was originally approved in Case No. U-13898. Applicant requests continuation of the Commission's previously approved Uncollectible Expense True-up Mechanism ("UETM") with modifications: 1) an updated \$70 million level of uncollectible expenses based on three year average of net write-offs and 2) use of the prior year actual sales and transportation volumes by rate schedule to calculate the surcharge for each rate to minimize yearly over or under-recoveries. .

10. The Company is requesting the Commission's approval to implement a Revenue Decoupling Mechanism (RDM), as described in the testimony of Witness Stiers. The RDM

provides a reconciliation of actual revenue that is under or over the revenues underlying the rates approved in the Order in this case. In addition, the Company seeks accounting approval to defer the annual results of the RDM in deferred debits or credits as appropriate, until any under-recovery is fully collected, or any over-recovery is fully refunded.

11. Applicant is not, at this time, requesting incremental rate relief relative to the recovery of the Control Premium cost which relates to the merger of DTE Energy with MCN Energy on May 31, 2001. Rather, MichCon assumes, for purposes of this proceeding, that the costs of the Control Premium proposed by the Company in Case No. U-13898 will be surcharged to customers beginning in January 2010. This is based on the assumption that the Commission will implement the September 7, 2007 decision of the Michigan Court of Appeals to reverse and remand the Commission's Order in Case No. U-13898 regarding the costs of the Control Premium. In order to reflect the revenues associated with the recovery of the costs of the Control Premium pursuant to MichCon's request filed on June 1, 2009 in Case U-13898, and to avoid impacting the revenue deficiency in this proceeding, MichCon has included in miscellaneous revenue an amount equal to the filed control premium cost in this case.

12. Pursuant to Commission Order in U-15479 approving a special gas transportation agreement between MichCon and Dearborn Industrial Generation, LLC (DIG), MichCon is "required to account for this contract as a separate rate class in future cost of service studies". In this filing, MichCon is submitting a special Cost of Service Study showing DIG as a "separate rate class" in compliance with the Commission Order in U-15479.

13. Pursuant to Commission Order in U-13898, MichCon is required to propose a low-income energy efficiency funding (LIEEF) program in its next general rate case filing, the costs of which would be recovered as part of its base rate structure. In light of the current

economic conditions affecting the customers in our service territory, the pending outcomes of the Low Income Task Force, and the implementation of the new EO low income program, MichCon believes it has met the spirit and intent of the U-13898 requirement, and is not proposing any further cost increases to our customers by proposing funding for LIEEF in this case.

14. Applicant is filing the direct testimony and exhibits of twenty-one witnesses concurrently with this Application. The contents, recommendations, revenue and expense items and proposed ratemaking set forth in these documents are incorporated in this Application by reference.

15. The fact that Applicant may not address an item or position addressed by Applicant in previous cases, or which is presently on appeal before the courts, does not constitute a waiver of such item or position by the Company, or of any rights or positions that the Company may wish to take on these matters in this or any other proceedings before the Commission (now or in the future), or in any other appropriate court or venue (now or in the future).

16. MichCon is also requesting that the Commission grant the Company the authority or as appropriate confirm the implementation of the following income tax related items and miscellaneous accounting authorizations:

- Confirmation that the income tax policy authorized in Case No. U-10083 for ratemaking and accounting purposes also applies to the new MBT.
- General authorization to use Accounts 190, 281, 282 and 283 offset by Deferred Income Tax Expense Account 410.1 or Credit Account 411.1 for book/tax temporary differences related to the MBT calculation originating on and after the date rates are adjusted in an order reflecting such authorization, as well as, for book/tax temporary differences related to the MBT calculations originating

prior to the date rates are adjusted in an order reflecting such authorization. The temporary differences will reverse in future years.

- Authorize assurance of recovery of Miscellaneous Deferred Debit amounts in Account 186 related to the MBT calculation that will reverse in future years through current ratemaking practices.
- Authorize accounting approval to charge the income tax effect of the equity component of AFUDC to a FAS 109 related regulatory asset, rather than deferred federal income tax expense, on a prospective basis consistent both with Case No. U-5281 and FAS 109 guidelines.
- For Cost to Achieve (“CTA”) deferral and amortization, authorize the use of temporary utility Account 407.3 “Regulatory Debit”.

WHEREFORE, Applicant requests that the Commission:

- A. Accept this Application for filing;
- B. Give such Notice to interested parties as may be required by statute or the Commission’s rules;
- C. Establish a date, place and time for a prehearing conference;
- D. Conduct a hearing on this Application in order to approve additional annual revenues of \$193 million based upon a 2010 test year with rates effective as soon as possible after January 1, 2010;
- E. Enter an Order approving recovery of MichCon’s proposed new rates effective June 2010 in the manner described in this Application (including Attachments 1, 2 and 3) and the Company’s Direct Testimony and Exhibits;

- F. Enter its Order approving Applicant's proposal to continue its previously approved Uncollectible Expense True-up Mechanism (“UETM”), as modified;
- G. Enter its Order approving Applicant's proposed new Lost Gas and Company Use - Expense True-up Mechanism (“LGTM”);
- H. Enter its Order approving Applicant's proposed new Revenue Decoupling Mechanism (“RDM”);
- I. Enter its Order acknowledging that MichCon has satisfied the requirements of Commission Order in U-15479, requiring MichCon to submit a special Cost of Service Study showing Dearborn Industrial Generation, LLC (DIG) as a “separate rate class;”
- J. Enter its Order acknowledging that MichCon has satisfied the requirements of Commission Order in U-13898, requiring MichCon to propose a low-income energy efficiency funding (LIEEF) program, the costs of which would be recovered as part of its base rate structure;
- K. Enter an order approving the Company’s proposal to amend certain customer rate schedules and proposed tariff changes;
- L. Enter an order authorizing implementation of tax and miscellaneous accounting changes as described in this Application;
- M. Grant any other relief described in this Application as requested by the Company; and

N. Grant MichCon such further additional relief as the Commission deems appropriate.

MICHIGAN CONSOLIDATED GAS COMPANY

By: _____
MARK W. STIERS
Vice President

Dated: June 9, 2009

MICHIGAN CONSOLIDATED GAS COMPANY
LEGAL DEPARTMENT

By: _____
ATTORNEYS FOR APPLICANT
Bruce R. Maters (P28080)
Richard P. Middleton (P41278)
Jon P. Christinidis (P47352)
Michael J. Solo (P57092)
One Energy Plaza, 688 WCB
Detroit, Michigan 48226
(313) 235-3647

Michigan Consolidated Gas Company**Revenue Deficiency by Major Component**

(Measured off Currently Effective Rates Per 2005 MPSC Order in U-13898)

(\$ in Millions)

<u>Line</u>	<u>Description</u> (Col. 1)	<u>Projected Deficiency</u> (Col. 2)
1	Retail Sales Reductions	\$ 99
2	Mid-Stream and Other Revenue Increases	(84)
3	Rate Base Related Changes	83
4	Company Use and Lost and Unaccounted For Gas	36
5	Uncollectible Expense	33
6	Net O&M	16
7	Other	<u>10</u>
8	Total Requested Rate Relief	<u>\$ 193</u>

Michigan Consolidated Gas Company
Summary of Test Year 2010 Proposed Gas Rate Increase

Line	Rate Class (Col. 1)	Test Year MMcf (Col. 2)	Annual Operating Revenues (\$000)		Increase/Decrease	
			Test Year Current (Col. 2)	Test Year Proposed (Col. 3)	Revenues (\$000) (Col. 4)	Percent (Col. 5)
Residential						
1	Rate A/AS	104,063	\$ 948,856	\$ 1,072,721	\$ 123,865	13.05%
2	Rate 2A	6,014	49,372	55,466	6,094	12.34%
3	Rate S	442	2,308	2,724	416	18.04%
4	Total Residential Services	110,519	\$ 1,000,535	\$ 1,130,911	\$ 130,375	13.03%
General Services						
5	GS-1/GS-2	41,808	\$ 316,028	\$ 364,307	\$ 48,279	15.28%
6	Subtotal Gas Sales Revenues	152,327	\$ 1,316,564	\$ 1,495,218	\$ 178,654	13.57%
Transportation						
7	Rate ST	17,645	\$ 22,146	\$ 30,158	\$ 8,012	36.18%
8	Rate LT	26,036	19,681	24,009	4,327	21.99%
9	Rate XLT/XXLT	44,926	19,061	20,699	1,638	8.59%
10	Exelon	5,553	4,450	4,450	-	0.00%
11	Total Transportation Services	94,159	\$ 65,338	\$ 79,316	\$ 13,977	21.39%
12	Total Jurisdictional Revenues	246,486	\$ 1,381,902	\$ 1,574,533	\$ 192,631	13.94%

Attachment 3

Michigan Consolidated Gas Company
Comparison of Typical Bills Under Current and Proposed Rates

Rate Class: Residential

Rate Schedule: A / AS

Average Monthly Usage: 80 Ccf per Month

<u>Line</u>	<u>Monthly Volumes (Ccf)</u> (Col. 1)	<u>Current Monthly Bill</u> (Col. 2)	<u>Proposed Monthly Bill</u> (Col. 3)	<u>Increase/ Decrease</u> (Col. 3 - Col. 2) (Col. 4)	<u>Percent Change</u> (Col. 4 / Col. 2) (Col. 5)
1	30	\$ 36.37	\$ 41.51	\$ 5.13	14.12%
2	50	\$ 54.96	\$ 61.85	\$ 6.89	12.54%
3	80	\$ 82.83	\$ 92.36	\$ 9.53	11.50%
4	100	\$ 101.41	\$ 112.70	\$ 11.28	11.12%
5	150	\$ 147.87	\$ 163.54	\$ 15.67	10.60%
6	200	\$ 194.33	\$ 214.39	\$ 20.06	10.32%
7	250	\$ 240.78	\$ 265.24	\$ 24.46	10.16%
8	300	\$ 287.24	\$ 316.09	\$ 28.85	10.04%
9	350	\$ 333.70	\$ 366.93	\$ 33.24	9.96%
10	400	\$ 380.15	\$ 417.78	\$ 37.63	9.90%
11	500	\$ 473.07	\$ 519.48	\$ 46.41	9.81%

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

NOTICE OF HEARING
ON POSSIBLE RATE INCREASE
FOR THE NATURAL GAS CUSTOMERS OF

MICHIGAN CONSOLIDATED GAS COMPANY
MPSC CASE NO. U-15985

- Michigan Consolidated Gas Company (“MichCon”) may increase its annual natural gas distribution revenues by a total of approximately \$193 million above base levels and several other expense recovery mechanisms ordered by the Commission or requested by MichCon, if the Michigan Public Service Commission approves its request. If the Commission has not issued an order within 180 days of the filing of a complete application, the utility may implement up to the amount of the proposed annual rate request.
- **BASED UPON THE \$193 MILLION REQUEST, A TYPICAL RESIDENTIAL CUSTOMER’S AVERAGE NATURAL GAS DISTRIBUTION BILL MAY INCREASE BY ABOUT \$9.53 PER MONTH.**
- The information below describes how a person may participate in this case.
- You may call or write Michigan Consolidated Gas Company, Regulatory Policy and Operations, One Energy Plaza, Detroit, Michigan 48226, (800) 477-4747 for a free copy of its application. Any person may review the application at MichCon’s offices.
- Documents filed in this case must include the case number listed above.
- The Bureau of Hearings, Department of Consumer and Industry Services, conducts MPSC hearings.
- The first public hearing in this matter will be held:

DATE: _____, 2009
This hearing will be a prehearing conference to set future hearing dates and decide other procedural matters.

TIME: 9:00 A.M.

PRESIDING OFFICER: Administrative Law Judge

LOCATION: Michigan Public Service Commission

6545 Mercantile Way, Suite 7
Lansing, Michigan 48909

PARTICIPATION:

Any interested person may attend and participate. Persons with disabilities needing help to participate should call the Commission's Executive Secretary at (517) 241-6160 or (800) 292-9555 a week in advance to request mobility, visual, hearing or other assistance.

The Michigan Public Service Commission (Commission) will hold public hearings to consider Michigan Consolidated Gas Company's (MichCon) June 9, 2009 request to amend its natural gas distribution rates to increase its gas distribution revenues in the annual amount of \$193 million.

A comparison of typical bills under present and proposed rates for Residential Service Rate is as follows:

MICHIGAN CONSOLIDATED GAS COMPANY
Comparison of Typical Bills under Present and Proposed Rates
Residential Service Rate

<u>Line</u>	<u>Ccf</u>	<u>Present</u> <u>Monthly Bill</u>	<u>Proposed</u> <u>Monthly Bill</u>	<u>Difference</u>	<u>Percent</u>
	(a)	(b)	(c)	(d)	(e)
1	0	\$8.50	\$11.50	\$2.50	29.4%
2	30	\$36.37	\$41.51	\$5.14	14.1%
3	50	\$54.96	\$61.85	\$6.89	12.5%
4	80	\$82.83	\$92.36	\$9.53	11.5%
5	100	\$101.41	\$112.70	\$11.29	11.1%
6	150	\$147.87	\$163.54	\$15.67	10.6%
7	200	\$194.33	\$214.39	\$20.06	10.3%

MichCon's present natural gas distribution rates were authorized by a Commission order issued on April 28, 2005 in Case No. U-13898.

MichCon has also submitted a number of specific proposals concerning the need for additional revenues to pay for the impacts of: the increased costs associated with integrity and expenses of the Company's natural gas pipeline system; increased costs of company use and lost gas as well as uncollectible expense; reduced revenues due to significant declines in consumption; reductions in end-use transportation; increased operation and maintenance costs and capital expenditures necessary to maintain safe, reliable operation of MichCon's distribution system; higher depreciation expense and property taxes on increased investment in gross plant and the costs to remediate former manufactured Gas Plant sites.

Changes include a proposal by MichCon to increase the monthly customer charge for residential customers from \$8.50 to \$11.00 per month.

The Commission has selected this case for participation in its Electronic Filings Project. Therefore, all filings in this case, including petitions to intervene, shall be made by both paper submission and electronic format. Contact the Commission at 800.292.9555, 517.241.6170 or by E-Mail at file.mpsc@cis.state.mi.us for information and requirements for filing electronic documents in this case with the Commission.

Any person wishing to intervene and become a party to the case shall file an original and four paper copies and an electronic copy in the portable document format (PDF) of a petition to intervene with this Commission by _____, 2009. The proof of service shall indicate service upon MichCon's attorney, Richard P. Middleton, One Energy Plaza, 688 WCB, Detroit, Michigan 48226.

A member of the public who wishes to make a statement of position without becoming a party to the case may participate by filing an appearance. To file the appearance, you must attend the hearing and advise the presiding Administrative Law Judge of your wish to make a statement of position.

A copy of MichCon's request may also be reviewed at the office of the Commission's Executive Secretary, 6545 Mercantile Way, Lansing, Michigan, at the Commission's electronic case filings Web site at <http://efile.mpsc.cis.state.mi.us/efile> and at the office of Michigan Consolidated Gas Company, One Energy Plaza, Detroit, Michigan. For more information on how to participate in a case, you may contact the Commission at the above address or by telephone at 517.241.6170 or 800.292.9555.

The Utility Consumer Representation Fund aids the representation of residential utility customers in some energy hearings. Contact the Chairperson, Utility Consumers Participation Board, Department of Commerce, P.O. Box 30004, Lansing, Michigan 48909 for more information.

The Commission has jurisdiction pursuant to 1909 PA 300, as amended, MCL 462.2 et seq.; 1919 PA 419, as amended, MCL 460.54 et seq; 1929 PA 9, as amended, MCL 483.101; 1939 PA 3, as amended, MCL 460.1 et seq; 1982 PA 304, as amended, MCL 460.6h(1) et seq; 1969 PA 306, as amended, MCL 24.201 et seq; and the Commission's Rules of Practice and Procedure, R 460.17101 et seq.

THE INCREASES AND OTHER PROPOSALS DESCRIBED IN THIS NOTICE HAVE BEEN REQUESTED BY MICHIGAN CONSOLIDATED GAS COMPANY. THE MICHIGAN PUBLIC SERVICE COMMISSION MAY GRANT OR DENY THE REQUESTED INCREASES AND OTHER PROPOSALS, IN WHOLE OR IN PART, AND MAY GRANT LESSER OR GREATER INCREASES THAN THOSE REQUESTED, AND MAY AUTHORIZE A LESSER OR GREATER RATE FOR ANY CLASS OF SERVICE THAN THAT REQUESTED.

June ____, 2009

Lansing, Michigan

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
MICHIGAN CONSOLIDATED GAS)
COMPANY for authority to increase its rates,)
amend its rate schedules and rules governing the)
the distribution and supply of natural gas, and for)
miscellaneous accounting authority)

Case No. U-15985
(Paperless e-file)

PROOF OF SERVICE

STATE OF MICHIGAN)
) ss.
COUNTY OF WAYNE)

Estella Branson, being duly sworn, deposes and says that on the 9th day of June, 2009, she served a copy of the Application of Michigan Consolidated Gas Company, draft Notice of Hearing, Testimony and Exhibits along with a Proof of Service upon the attached service list via electronic mail.

Estella Branson

Subscribed and sworn to before
me this 9th day of June, 2009

Notary Public

SERVICE LIST
MPSC CASE NO. U-15985

ABATE

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