

FILED

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Gas Cost Recovery Filings of Gas Distribution Companies for the Last Quarter of 2004. ) ) Case No. 04-1225-GA-GCR )

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INTERIM GCR ADJUSTMENT OF  
COLUMBIA GAS OF OHIO, INC.

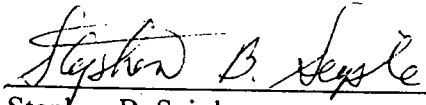
Pursuant to the Commission's November 23, 2004 Entry in Case No. 04-1715-GA-UNC, Columbia files this interim Gas Cost Recovery ("GCR") Report establishing the GCR rate to be in effect for the period November 29, 2004, through December 29, 2004.

The GCR rate effective November 29, 2004 (with bills rendered November 30, 2004), will be 92.371¢ per 100 cubic feet. This rate is based upon an average city gate commodity cost of gas of 72.032¢ per 100 cubic feet, as of November 23, 2004. This rate differs from the GCR rate currently in effect, which is 87.947¢ per 100 cubic feet based on an average city gate commodity cost of gas of 67.608¢ per 100 cubic feet. The GCR rate effective November 29, 2004, thus represents an increase of 4.424¢ per 100 cubic feet.

Attached hereto as Attachment A is an updated quarterly Gas Cost Report for November 29, 2004 through December 29, 2004, prepared and calculated in accordance with Appendix A, Ohio Administrative Code § 4901:1-14. Also attached hereto as Attachment B are revised tariff sheets that reflect the revised GCR rate.

Respectively submitted,

**COLUMBIA GAS OF OHIO, INC.**

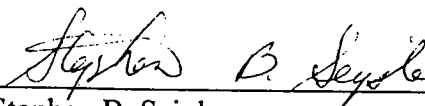
By:   
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Attorneys for Applicant  
**COLUMBIA GAS OF OHIO, INC.**

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing Interim GCR Adjustment of Columbia Gas of Ohio, Inc., was served upon all parties of record by regular U.S. Mail this 24<sup>th</sup> day of November 2004.

  
\_\_\_\_\_  
Stephen B. Seiple  
Attorney for  
**COLUMBIA GAS OF OHIO, INC.**

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# **ATTACHMENT A**

**PURCHASED GAS ADJUSTMENT**

**COLUMBIA GAS OF OHIO, INC.**

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	8.3541
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0076)
Actual Adjustment (AA)	\$/Mcf	0.8906
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	9.2371

Gas Cost Recovery Rate Effective Dates: 29-Nov-04 to 29-Dec-04

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	\$	111,069,559
Total Annual Demand Sales (excluding Choice volumes)	Mcf	96,507,000
Expected Gas Cost Demand Rate	\$/Mcf	1.1509
Injection/Withdrawal Cost	\$	1,271,055
Total Annual Other Sales (excluding Choice volumes)	Mcf	96,507,000
Expected Gas Cost Other Rate	\$/Mcf	0.0132
Commodity Rate	\$/Mcf	7.1900
Expected Gas Cost (EGC)	\$/Mcf	8.3541

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0003)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0040)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0013)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0020)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0076)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.2551
Previous Quarter Actual Adjustment	\$/Mcf	(0.6412)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.7576
Third Previous Quarter Actual Adjustment	\$/Mcf	0.5191
Actual Adjustment (AA)	\$/Mcf	0.8906

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: November 19, 2004

By: Larry W. Martin  
Title: Director, Regulatory Policy

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier Name	Expected Gas Cost Amount (\$)		
	Demand	Injection/Withdrawal	Total
<u>Primary Gas Suppliers</u>			
(A) Interstate Pipeline Suppliers (Sched 1-A)			
Columbia Gas Transmission Corp	163,726,526	1,145,557	164,872,083
Columbia Gulf Transmission Co	13,880,357	-	13,880,357
Panhandle Eastern Pipe Line Corp	2,100,126	125,498	2,225,624
Crossroads Pipeline Company	1,128,922	-	1,128,922
Firm Peaking Contracts	1,218,189	-	1,218,189
Miscellaneous Contracts	10,440,783	-	10,440,783
Total Interstate Pipeline Suppliers	192,494,903	1,271,055	193,765,958
GCR -Related % of Peak Day Requirement	57.7%		
Total GCR - Related Interstate Pipeline Suppliers	111,069,559	1,271,055	112,340,614
(B) Synthetic (Sched 1-A)	-	-	-
(C) Other Gas Companies (Sched 1-B)	-	-	-
(D) Ohio Producers (Sched 1-B)	-	-	-
(E) Self-Help Arrangements (Sched 1-B)	-	-	-
(F) Special Purchases (Sched 1-B)	-	-	-
Total Primary Gas Suppliers	111,069,559	1,271,055	112,340,614
<u>Utility Production</u>			
Total Utility Production (Details Attached)			-
<u>Includable Propane</u>			
(A) Peak Shaving (Details Attached)			-
(B) Volumetric (Details Attached)			-
Total Includable Propane			-
Total Expected Gas Cost Amount			112,340,614

**COLUMBIA GAS OF OHIO, INC**  
**CALCULATION OF COMMODITY RATE**  
**December, 2004**

<u>COMPANY</u>	<u>DTH</u>	<u>RATE</u>	<u>EGC</u>	<u>AVG. RATE</u>
Columbia Gas Transmission Corp - Withdrawal	7,701,000	6.27	48,285,270	
Columbia Gas Transmission Corp - Injection	-	6.27	-	
Columbia Gulf Transmission Co	-	-	-	
Panhandle Eastern Pipe Line Corp - Withdrawal	-	6.27	-	
Panhandle Eastern Pipe Line Corp - Injection	-	6.27	-	
ANR Pipeline Co	-	-	-	
Panhandle Eastern Pipe Line Corp - Withdrawal	-	6.27	-	
Panhandle Eastern Pipe Line Corp - Injection	-	6.27	-	
Tennessee Gas Pipeline Corp	-	-	-	
Texas Eastern Transmission Corp	-	-	-	
Carnegie Interstate Pipeline	-	-	-	
Firm Peaking Contracts	-	-	-	
PIPP (Include with Non-Local)	873,000	6.97	6,084,810	
Cove Point Storage	-	-	-	
Local	573,000	7.78	4,457,940	
Non-Local	7,033,000	6.97	49,020,010	
<b>TOTAL</b>	<b>16,180,000</b>		<b>107,848,030</b>	<b>6.67</b>
Average Rate in MCF Assuming 1.04 BTU				<b>6.94</b>
Unaccounted For Factor				<b>103.67%</b>
Commodity Rate				<b>7.19</b>

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier or Transporter Name Columbia Gas Transmission Corp  
Tariff Sheet Reference See Attached  
Effective Date of Tariff October 1, 2004 Rate Schedule Number: 25, 26 & 29

Type Gas Purchased  Natural  Liquefied  Synthetic  
Unit Or Volume Type  MCF  Dekatherm  Other \_\_\_\_\_  
Purchase Source  Interstate  Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<b>Demand</b>			
Storage Service Transport SST - W	5.8340	8,867,580	51,733,462
Storage Service Transport SST - S	5.8340	4,433,790	25,866,731
Reservation Charge FTS *	6.0050	5,118,720	30,737,914
Reservation Charge FSS RES	1.5080	17,735,160	26,744,621
Capacity Charge FSS CAP	0.0290	987,717,180	28,643,798
			163,726,526
<b>Commodity</b>			
Commodity Storage (DTH)			
Total Commodity			-
<b>Miscellaneous</b>			
FSS - Injection	0.0153	34,297,000	524,744
FSS - Withdrawal	0.0153	40,576,000	620,813
Total Miscellaneous			1,145,557
Total Expected Gas Cost of Primary Supplier/Transporter			164,872,083

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (\*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.



PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

DERIVATION OF RESERVATION CHARGES

November 29, 2004 GCR

Columbia Gas Transmission Corp

<u>SST</u>	
Reservation Charge	5.4690
TCRA Current Rate	0.3360
TCRA Surcharge	0.0110
EPCA Current Rate	0.0220
EPCA Surcharge	(0.0040)
	<hr/>
TOTAL	(1) <span style="border: 1px solid black; padding: 2px;">5.8340</span>

<u>FTS</u>	
Reservation Charge	5.6400
TCRA Current Rate	0.3360
TCRA Surcharge	0.0110
EPCA Current Rate	0.0220
EPCA Surcharge	(0.0040)
R & D Funding	-
	<hr/>
TOTAL	(1) <span style="border: 1px solid black; padding: 2px;">6.0050</span>

Reflects Management's best estimate of Columbia Gas Transmission's rate as of Nov. 1, 2004.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier or Transporter Name Columbia Gulf Transmission Co  
Tariff Sheet Reference See Attached  
Effective Date of Tariff October 1, 2004 Rate Schedule Number: 18 & 18A

Type Gas Purchased  Natural  Liquefied  Synthetic  
Unit Or Volume Type  MCF  Dekatherm  Other \_\_\_\_\_  
Purchase Source  Interstate  Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Firm Trans Service                      FTS-1	3.1450	4,413,468	13,880,357
<b>Total Demand</b>			<b>13,880,357</b>
<u>Commodity</u> Commodity Storage                                      (DTH)			
<b>Total Commodity</b>			
<u>Miscellaneous</u> Injection Withdrawal			
<b>Total Miscellaneous</b>			
Total Expected Gas Cost of Primary Supplier/Transporter			<b>13,880,357</b>

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (\*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier or Transporter Name Panhandle Eastern Pipe Line Corp  
Tariff Sheet Reference See Attached  
Effective Date of Tariff May 1, 2004 Rate Schedule Number: 5, 9, 12

Type Gas Purchased  Natural  Liquefied  Synthetic  
Unit Or Volume Type  MCF  Dekatherm  Other  
Purchase Source  Interstate  Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<b>Demand</b>			
In/Out Storage-Delivery IOSDEL	3.3500	73,200	245,220
In/Out Storage-Capacity IOSCAP	0.4028	609,996	245,706
Reservation Charge-Haven EFT *	13.4100	120,000	1,609,200
<b>Total Demand</b>			<b>2,100,126</b>
<b>Commodity</b>			
Commodity Storage (DTH)			
<b>Total Commodity</b>			<b>-</b>
<b>Miscellaneous</b>			
FS - Injection	0.0385	1,598,000	61,523
FSS - Withdrawal	0.0385	1,580,000	60,830
IOS - Injection	0.0033	490,000	1,617
IOS - Withdrawal	0.0033	463,000	1,528
<b>Total Miscellaneous</b>			<b>125,498</b>
<b>Total Expected Gas Cost of Primary Supplier/Transporter</b>			<b>2,225,624</b>

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (\*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

DERIVATION OF RESERVATION CHARGES

November 29, 2004 GCR

EFT - West End

Field Zone	4.7200
Access Charge	3.2900
N/A	-
Reservation 801-900	5.4000
TOTAL	<b>13.4100</b>

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier or Transporter Name Crossroads Pipeline Company  
Tariff Sheet Reference Per Contract  
Effective Date of Tariff November 1, 2001 Rate Schedule Number: 6

Type Gas Purchased  Natural  Liquefied  Synthetic  
Unit Or Volume Type  MCF  Dekatherm  Other  
Purchase Source  Interstate  Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Reservation Charge FT-1 *	3.3238	339,648	1,128,922
Total Demand			1,128,922
<u>Commodity</u> Commodity Storage (DTH)			
Total Commodity			-
<u>Miscellaneous</u> Injection Withdrawal			- -
Total Miscellaneous			-
Total Expected Gas Cost of Primary Supplier/Transporter			1,128,922

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (\*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier or Transporter Name Firm Peaking Contracts  
Tariff Sheet Reference Per Contracts  
Effective Date of Tariff Per Contract Rate Schedule Number: N/A

Type Gas Purchased  Natural  Liquefied  Synthetic  
Unit Or Volume Type  MCF  Dekatherm  Other \_\_\_\_\_  
Purchase Source  Interstate  Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Firm Peaking Contracts			1,218,189
<b>Total Demand</b>			<b>1,218,189</b>
<u>Commodity</u> Commodity Storage (DTH)			
<b>Total Commodity</b>			<b>-</b>
<u>Miscellaneous</u> Injection Withdrawal			- -
<b>Total Miscellaneous</b>			<b>-</b>
<b>Total Expected Gas Cost of Primary Supplier/Transporter</b>			<b>1,218,189</b>

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (\*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of November 29, 2004 And The  
Volume For The Twelve Month Period Ended October 31, 2005

Supplier or Transporter Name Miscellaneous Contracts  
Tariff Sheet Reference Per Contract  
Effective Date of Tariff Per Contract Rate Schedule Number: \_\_\_\_\_

Type Gas Purchased  Natural  Liquefied  Synthetic  
Unit Or Volume Type  MCF  Dekatherm  Other \_\_\_\_\_  
Purchase Source  Interstate  Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Demand Charges			10,440,783
Total Demand			10,440,783
<u>Commodity</u> Commodity Storage (DTH)			
Total Commodity			-
<u>Miscellaneous</u> Injection Withdrawal			
Total Miscellaneous			-
Total Expected Gas Cost of Primary Supplier/Transporter			10,440,783

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (\*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

# **ATTACHMENT B**



**RULES AND REGULATIONS GOVENING THE DISTRIBUTION  
AND SALE OF GAS**

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P.U.C.O. No. 2

COLUMBIA GAS OF OHIO, INC.

Forty Third Revised Sheet No. 23  
Cancels  
Forty Second Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**GAS COST RECOVERY (GCR)**

**APPLICABILITY:**

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

**GAS COST RECOVERY RATE:**

A GCR rate of 92.371 cents per Ccf will apply to all sales.